NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

OMB No. 2137-0629 Expiration Date 5/31/2018

				<u> </u>	DOT USE O	NLY	
U.S. Department of Transportat	ion ANNUA	AL REPORT FOR CAL	LENDAR YEAR 20		al Date mitted		
Pipeline and Hazardous Materia	als	GAS DISTRIBUTIO	ON SYSTEM	Re	port		
Safety Administration			1		sion Type ubmitted	├	
A federal agency may not condi- failure to comply with a collection of information displays a current withis collection of information is gathering the data needed, and mandatory. Send comments re- reducing this burden to: Information washington, D.C. 20590. Important: Please read the separate examples. If you do not have a coat http://www.phmsa.dot.gov/pipel. PART A - OPERATOR INFORMA	on of information valid OMB Control estimated to be a completing and rigarding this burd ation Collection (corate instructions for opp of the instructions ineflibrary/forms.	on subject to the requirement of Number. The OMB Control of approximately 16 hours purely in the collection of the colle	ents of the Paperwork Reduction trol Number for this information per submission, including the tof information. All responses to a spect of this collection of inf A, Office of Pipeline Safety (PHOTE YOU DO NOT THE PHINSA Pipeline Safety COLLY	person be su ion Act unles ion collection time for revi- to this collec- formation, ir HP-30) 1200 I	ubject to a persent that collected in is. Public releases that collected in information of information including sugginary with the persent and provided in the persent including sugginary with the persent including sugginary and persent in the persent including sugginary and persent in the	ction of reporting ctions, rmation agestions. Avenue, provide sp	are as for , SE,
NAME OF OPERATOR LOCATION OF OFFICE WHEF INFORMATION MAY BE OBT			3. OPERATOR'S 8 / / / 4. HEADQUARTE	1 1			
Number and Street			Number at	and Street			
City and County			City and C	County			
State and Zip Code			State and 2	•			
6. THIS REPORT PERTAINS TO TO COMPlete the report for that Comme! □ Natural Gas □ Synthetic Gas □ Hydrogen Gas □ Propane Gas □ Landfill Gas □ Other Gas → Name of Comme!	THE FOLLOWING odity Group. File a	G COMMODITY GROUP (S	Select Commodity Group based o	on the predor	•	rried and	đ
7. THIS REPORT PERTAINS TO T in this OPID for which this report is ☐ Investor Owned ☐ Municipally Owned ☐ Privately Owned ☐ Cooperative ☐ Other Ownership, specif	being submitted.):		elect Type of Operator based on) the structure	e of the compa	any inclu	uded

PART B - SYSTEM D 1. GENERAL	ESCRIPT	TON		Report n	niles of main	and number	of services	in system	at end of	year.	•
	STEEL UNPROTECTED CATHODICALLY PROTECTED		PLASTIC V	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	Reconditioned Cast Iron	SYSTEM TOTAL		
	BARE	COATED	BARE	COATED		III.OII				Cala	
MILES OF MAIN					Calc	Calc	Calc	Calc	Calc	Calc	Calc
NO. OF SERVICES					Calc	Calc	Calc	Calc	Calc	Calc	Calc

2. MILES OF MAIN			OVER 2"	OVER 4"	OVER 8"		SYSTEM
MATERIAL	UNKNOWN	2" OR LESS	THRU 4"	THRU 8"	THRU 12"	OVER 12"	TOTALS
STEEL							Calc
DUCTILE IRON						,	Calc
COPPER							Calc
CAST/WROUGHT IRON							Calc
PLASTIC 1. PVC							Calc
2. PE							Calc
3. ABS							Calc
4. OTHER PLASTIC							Calc
OTHER							Calc
Reconditioned Cast Iron							Calc
SYSTEM TOTALS	Calc	Calc	Calc	Calc	Calc	Calc	Calc

Describe Other Material:

3. NUMBER OF S	TEM AT END OF Y	AVERAGE SERVICE LENGTH FEE					
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL							Calc
DUCTILE IRON							Calc
COPPER							Calc
CAST/WROUGHT IRON							Calc
PLASTIC 1. PVC							Calc
2. PE							Calc
3. ABS							Calc
4. OTHER PLASTIC							Calc
OTHER		l.					Calc
Reconditioned Cast Iron							Caļc
SYSTEM TOTALS	Calc	Calc	Calc	Calc	Calc	Calc	Calc

Deecriba Other N	latarial.		

4. MILES OF MAIN	AND NUMBE	R OF SER	VICES BY D	DECADE O	FINSTALL	ATION					
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	2010- 2019	TOTAL
MILES OF MAIN											Calc
NUMBER OF SERVICES											Calc

	Ma	ains	Se	rvices
CAUSE OF LEAK	Total	Hazardous	Total	Hazardous
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE				
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD, OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATION				
OTHER CAUSE				

PART D - EXCAVATION DAMAGE	PART E - EXCESS FLOW VALVE (EFV) DATA
Total Number of Excavation Damages by Apparent Root Cause <u>Calc</u> a. One-Call Notification Practices Not Sufficient:	Total Number Of EFVs on Single-family Residential Services Installed During Year
b. Locating Practices Not Sufficient:	Estimated Number of EFVs In the System At End Of Year
c. Excavation Practices Not Sufficient:	
d. Other:	
2. Number of Excavation Tickets	

PART F - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	PART G - PERCENT OF UNACCOUNTED FOR GAS			
	Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year.			
	[(Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)] divided by (purchased gas + produced gas) equals percent unaccounted for.			
	Input for year ending 6/30%.			

PART H - ADDITIONAL INFORMATION	
·	
PART I - PREPARER	
Preparer's Name and Title	Area Code and Telephone Number
Preparer's email address	Area Code and Facsimile Number
Name and Title of Person Signing	Area Code and Telephone Number